Proposal for the Annual ICAP, Annual Demand Response, and Semi-Annual Demand Response Reports

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February 4th 2019, Rensselaer, NY



Agenda

- Background/History
- Annual ICAP Report
 - Updates since the 07/18/18 discussion
 - NYISO's proposal regarding future reporting
- Annual & Semi-Annual Demand Response Reports
 - Description of reports and proposal for future reporting



Prior Discussions

Date	Working Group	Discussion points and links to materials
12-15-16	ICAPWG	Discussion with stakeholders regarding potential filing with FERC, requesting to discontinue compliance obligations to submit the Annual ICAP Report and Semi-Annual Demand Response Report
02-15-17	ICAPWG	Based on stakeholder requests, provided description of each section of the Annual ICAP Report and Semi-Annual Demand Response Report and the NYISO's proposal regarding each section
04-24-18	ICAPWG	Discussed proposal with stakeholders and took feedback
07-18-18	ICAPWG	Discussed proposal with stakeholders and took feedback



History of the ICAP Annual Report

 The obligation originated in 2003 with FERC's orders in Docket No. ER03-647, which accepted the NYISO's ICAP Demand Curves



Annual ICAP Report

Updates since the last discussion on 7/18/18



Historical Generator Status Document

- The NYISO now includes a new tab in "Generator Status Updates" monthly posting
 - The additional tab contains a comprehensive list of generator status changes from 2009 to present
 - This posting can be found on the NYISO public website, located at: https://www.nyiso.com/ny-power-system-information-outlook



New Summary Document

- For stakeholder convenience, the NYISO proposes to add a new posting under the ICAP section of the NYISO website, which contains links to the alternate sources of ICAP Annual Report information
- This document is planned to be posted by the end of February
- See the 7/18/18 ICAPWG meeting materials for a mock-up



Monthly ICAP Market Report

- This report will be expanded to include charts and data that are currently provided in Charts 1-9 of the Annual Report
 - The new posted information includes the most recent 5 years of data from the from like Capability Period to like Capability period
 - Additionally, the Monthly Report will begin providing Masked Unsold Spot Market Offer data, which is currently supplied in Attachment II of the Annual Report
 - A rolling 12 months of information will be provided with a 4-month lag from the date of the auction, in adherence with Tariff timing restrictions for publishing this data
 - The expanded report is in the final stages of testing, and is expected to be posted within the next 3 months
 - This posting can be found on the NYISO public website, located at: https://www.nyiso.com/installed-capacity-market

Alternative Withholding Analysis

- The NYISO proposes to report the following on an annual basis:
 - Monthly maximum price impacts of unoffered UCAP, and monthly maximum price impacts for offered but unsold UCAP
 - Price impacts will be for each Locality and for the NYCA
 - Amount of unsold UCAP offered at prices above reported unit-specific going forward costs
 - Price impact estimates of unsold UCAP over the entire Capability Year from "Units" (meaning Generators, UDRs, Special Case Resources, and other capacity Resources) that are shown to have recovered, or could have recovered, their annual revenue requirement (based on annual GFCs)
- The analysis will be posted in December of each year



NYISO Commitment to Continue Posting Data

 In the filing to FERC asking to discontinue the filing obligation for this Report, NYISO will affirm its commitment to continue providing the information discussed in this presentation in its alternate locations



Annual and Semi-Annual Demand Response Reports

NYISO's proposal regarding future reporting



Annual and Semi-Annual Demand Response Reports

- The NYISO proposes a single report per year
 - See appendix for description



Annual ICAP & Annual and Semi-Annual **Demand Response** Reports

NYISO's proposal regarding future reporting



Elimination of Filing Obligation

 Given the information provided elsewhere, the NYISO proposes to discontinue the annual reporting obligation for the ICAP Annual Report and Annual and Semi-Annual Demand Response Reports



Next Steps



Next Steps

FERC Filing



Questions?



The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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Appendix

Annual and Semi-Annual Demand Response Reports



Annual and Semi-Annual Demand Response Reports

- The NYISO proposes to
 - Post on its website, a single annual report containing all information currently included in the annual (January) report to FERC
 - Discontinue the obligation to file with FERC the annual report and to file and prepare the semi-annual (June) report
- The June report duplicates significant information in the January report
- Most of this information is relatively static from report to report. For instance, the four DSM programs have evolved, and are updated by the NYISO from time-to-time, but any changes to those programs tend to be fairly incremental
- It would be more efficient to annually post the information on DSM now contained in the annual DSM rather than filing a report

